Table A1Table of System Effects on 13–14 March

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<i>Note.</i> BC Hydro = British Columbia Hydro and Power Authority: BPA = Bonneville Power Administration:					*	6

Note. BC Hydro = British Columbia Hydro and Power Authority; BPA = Bonneville Power Administration; NEPOOL = New England Power Pool; WAPA = Western Area Power Administration; IIGE = Iowa-Illinois Gas and Electric Company; NGC = National Grid Company; SC Edison = Southern California Edison; UPA = United Power Association.